

Investigation of CH₄ leaks from the Natural Gas Distribution System in the Houston Area





N.P. Sanchez¹, C. Zheng², W. Ye², B. Czader¹, A.K. Gluszek², A.J. Hudzikowski², D. Cohan¹, R.J. Griffin¹, F.KTittel²

¹Department of Civil and Environmental Engineering, Rice University, Houston, TX ²Department of Electrical and Computer Engineering, Rice University, Houston, TX

1. MOTIVATION

- Oil and natural gas (NG) operations are the main known source of CH₄ emissions to the atmosphere [1]
- CH₄ is a greenhouse gas with GWP of 34 (100-yr horizon), which contributes to background ozone pollution
- CH₄ emissions can occur during preproduction, production and distribution stages in the NG system
- CH₄ leak rates as high as 2.5-6 % have been recently estimated from the NG distribution system in some urban centers in the US [2]
- Specific studies on potential leaks from the NG distribution system in the Houston area and their impact on emissions benefits of NG use are needed

2. APPROACH

- A long path absorption spectroscopy based sensor employing a 3.337 μm CW-DFB ICL for simultaneous detection of CH₄ and C₂H₆ at 2999.06 and 2996.88 cm⁻¹, respectively was developed [3]
- Zones classified with expected high, medium and low probability of CH₄ leaks (based on age infrastructure and NG usage density) were selected for sampling in the Houston area [4]
- 3. The CH₄/C₂H₆ sensor system was deployed in a medium size vehicle and mobile-mode monitoring of trace gas concentration levels in the selected sampling zones was conducted during summer 2016

3. METHODS

+ CH₄/C₂H₆ sensor

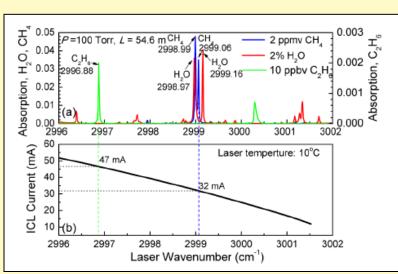
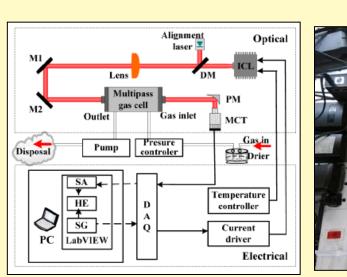


Fig. 1 CH₄ and C₂H₆ selected absorption lines



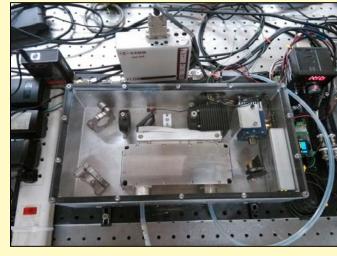


Fig. 2 CH₄/C₂H₆ sensor architecture and current sensor unit employed in the Houston field tests during summer 2016

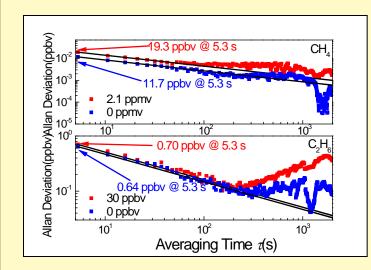


Fig 3. Allan Deviation analysis for the CH₄ /C₂H₆ sensor system

3. METHODS (Cont.)

+ Selection of sampling zones

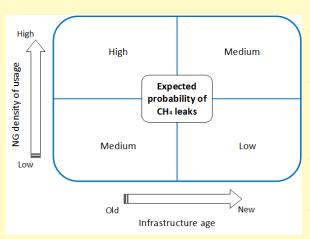


Fig. 4 Sampling criteria matrix

- A 2 x 2 sampling criteria matrix was generated
- Pre 1980:old infrastructure (pipeline materials installed were considered)
- High NG usage: >1500 housing units with NG/sq. mile
- Two sampling areas under each high/medium/low leak probability category were selected



Fig. 5 Selected sampling locations in the Houston area

+ Field tests









Fig. 6 Sensor unit with weather station, power supply, pressure and temperature control systems deployed in a vehicle at different locations in the Houston area during summer 2016

4. RESULTS

+ Spatial variation of CH₄ & C₂H₆ mixing ratios

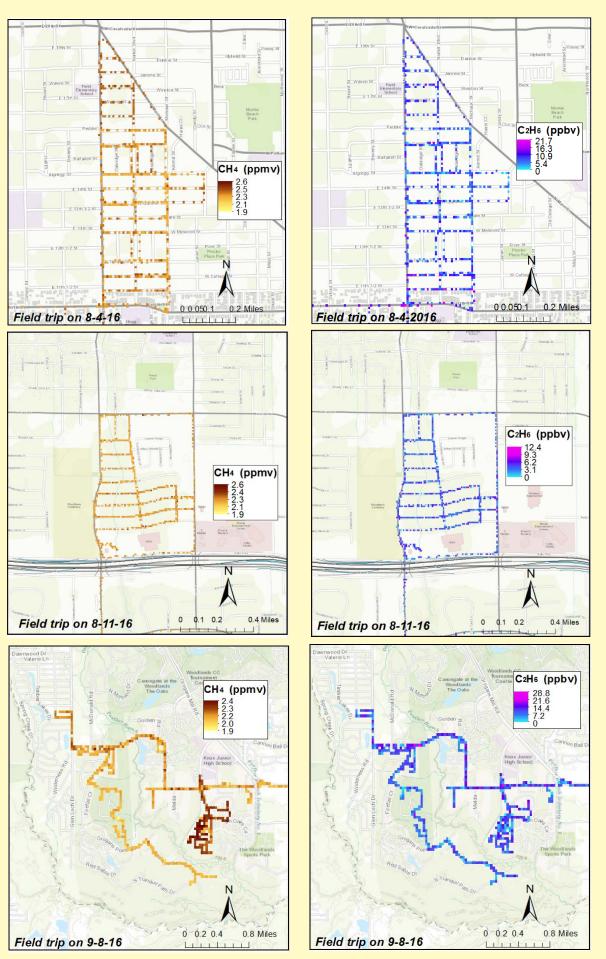


Fig. 7 Observed CH_4 & C_2H_6 mixing ratios in zones with high (H1), medium (MA2) and low (L1) expected probability of leaks (H1-north central, MA2-west central and L1-north Houston)

4. RESULTS (Cont.)



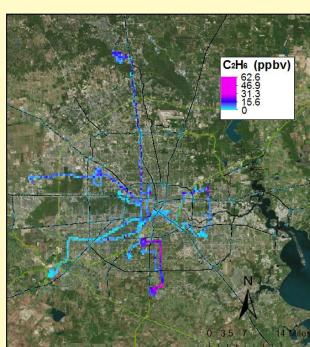
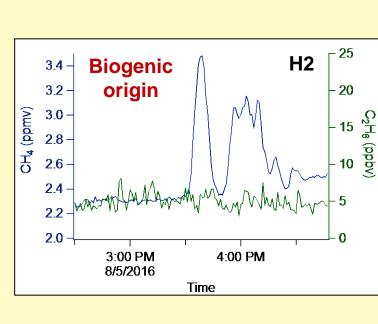
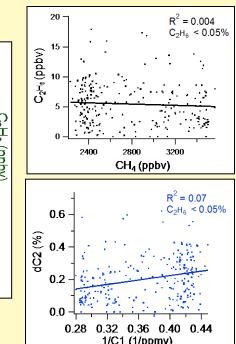


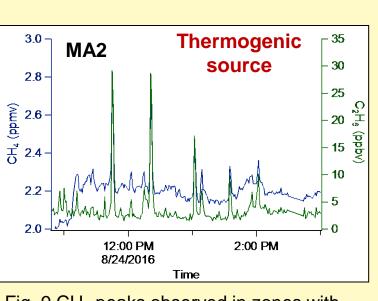
Fig. 8 Spatial distribution of CH₄ & C₂H₆ in the Houston area

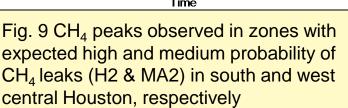
+ CH₄ peaks & source discrimination

- 38 CH₄ peaks were observed during field tests
- CH₄ atmospheric background level ranged between
 2.1 and 2.3 ppmv in the sampling zones
- Maximum observed enhancement in CH₄ concentration was ~1100 ppbv









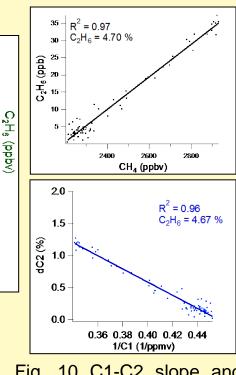


Fig. 10 C1-C2 slope and Keeling-like analysis of C_2H_6/CH_4 enhancement in CH_4 peaks in Fig. 9

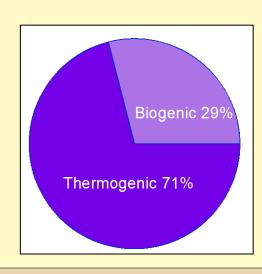


Fig. 11 Source distribution of the CH₄ peaks observed during the field tests conducted in the Houston area during summer 2016.

5. CONCLUSIONS AND NEXT STEPS

- CH₄ concentration peaks observed across Houston showed a predominant thermogenic origin as demonstrated by C₂H₆/CH₄ enhancement ratios
- CH₄ peak events related with thermogenic sources were generally below 3 ppmv, corresponding to atmospheric background enhancements of ~ 600 ppbv
- CH₄ concentration peaks related with biogenic sources exhibited maximum ambient background enhancement levels of ~ 1,100 ppbv
- Detailed analysis of meteorological data (wind speed and direction) will be conducted for more precise identification of specific CH₄ sources in the Houston area

6. REFERENCES

[1] EPA. https://www.epa.gov/ghgemissions/overview-greenhouse-gases#methane

[2] Wennberg, P.O., et al. Environmental Science and Technology,

2012, 46, 9282-9289

[3] Ye, W., et al. Mid-infrared dual-gas sensor for simultaneous detection of methane and ethane using a single continuous-wave interband cascade laser. Optics Express, 2016, 24 (15) 16973-16985 [4] Czader, B., et al. Mapping the spatial distribution of methane in Houston, Texas. 15th CMAS Conference, 2015

7. ACKNOWLEDGEMENTS

We acknowledge financial support from a National Science Foundation (NSF) ERC MIRTHE award, the Shell Center for Sustainability at Rice University and two DOE ARPA-E awards.